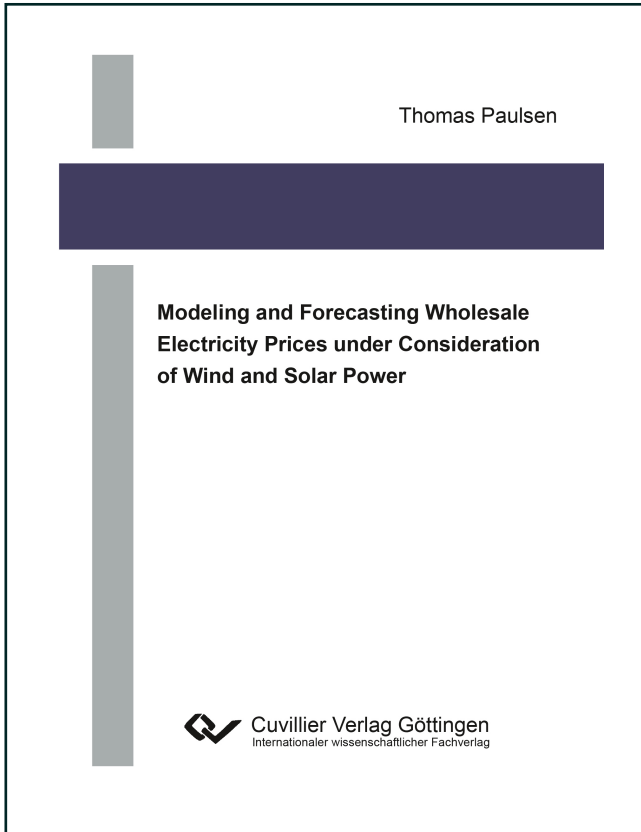




Thomas Paulsen (Autor)

# **Modeling and Forecasting Wholesale Electricity Prices under Consideration of Wind and Solar Power**



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