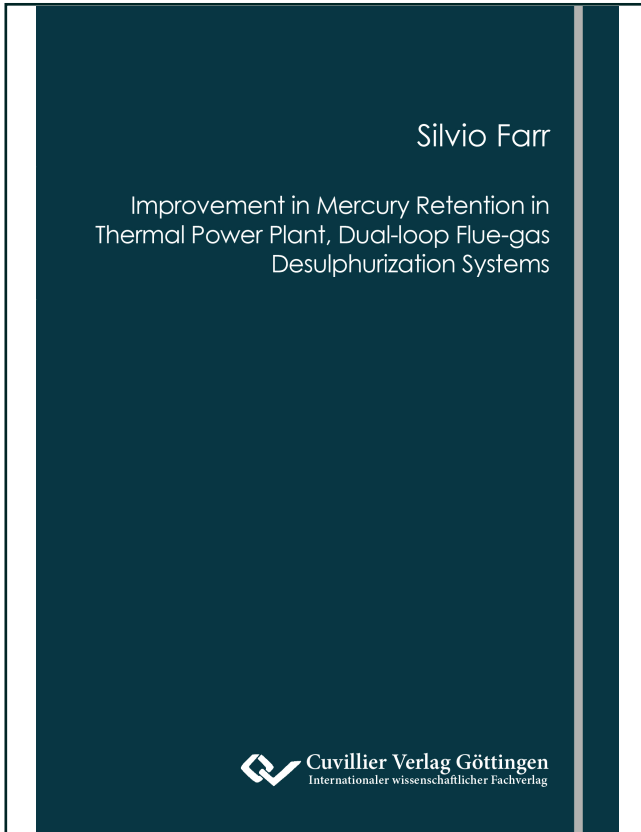




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# **Improvement in Mercury Retention in Thermal Power Plant, Dual-loop Flue-gas Desulphurization Systems**



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